

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.07.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/03

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of June-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2014

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
BTPS	Apr'14	78.72	78.72
	May'14	90.11	84.51
	June'14	90.10	86.35
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) \times (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) \times (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)
Annexure-2

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'14

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090	
	May'14	33.420	18.990	22.770	17.730	7.090	
	June'14	33.420	18.990	22.770	17.730	7.090	
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84
	May'14	44.050	25.050	30.060	0.000	0.000	0.84
	June'14	44.050	25.050	30.060	0.000	0.000	0.84
GT	Apr'14	44.450	25.260	30.290			
	May'14	44.450	25.260	30.290			
	June'14	44.450	25.260	30.290			
PPCL	Apr'14	30.980	17.610	21.110	30.300		
	May'14	30.980	17.610	21.110	30.300		
	June'14	30.980	17.610	21.110	30.300		
Rithala	Apr'14	0.000	0.000	100.000	0.000		
	May'14	0.000	0.000	100.000	0.000		
	June'14	0.000	0.000	100.000	0.000		

Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT & BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto June'14	31.130	18.000	21.750	7.300	1.820	10	10
BTPS	Upto June'14	33.420	18.990	22.770	17.730	7.090		

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	33.444	19.141	22.613	14.802
DADRI-II TPS	75.000	32.930	19.070	23.000	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	10.683	4.692	2.713	3.278	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	3.294	1.905	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.505	1.471	1.734	
UNCHAHAR-II	11.190	4.915	2.842	3.433	
UNCHAHAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	

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DELHI TRANSCO LIMITED
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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	33.408	19.034	22.706	14.852
DADRI-II TPS	75.000	32.937	19.057	23.006	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	17.730	7.787	4.503	5.440	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	3.294	1.905	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I	5.710	2.507	1.457	1.746	
UNCHAAR-II	11.190	4.915	2.842	3.433	
UNCHAAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	131.381540
	BYPL	77.819754
	NDPL	83.391765
	NDMC	68.816654
	MES	26.744538
	Total	388.154250
RPH*	BRPL	28.345205
	BYPL	16.132048
	NDPL	19.194247
	NDMC	0.000000
	MES	0.000000
	IP	0.744
	Total	64.415500
GT(APM, PMT, RLNG)	BRPL	43.758864
	BYPL	25.545369
	NDPL	24.802117
	NDMC	0.000000
	MES	0.000000
Total	94.106350	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	43.377676
	BYPL	24.644045
	NDPL	29.527111
	NDMC	38.285417
	MES	0.000000
	Total	135.834250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	51.710254
	BYPL	31.006132
	NDPL	29.842681
	NDMC	6.268004
	MES	1.302716
	PUNJAB	17.630075
	HARYANA	17.630075
	Total	155.389938
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	13.9633138	7.8936528	4.4514066	1.6182544	0.0000000
AURIYA GF	8.1870650	3.4131679	3.8144329	0.9594642	0.0000000
BAIRASIUL	12.2885000	5.3971092	3.1212790	3.7701118	
CHAMERAHEP	30.0871400	13.2142718	7.6421336	9.2307346	
CHAMERA-II HEP	28.6674500	12.5907440	7.2815323	8.7951737	
CHAMERA-III HEP	20.8625225	9.1628199	5.2990807	6.4006219	
DADRI GF	11.0418097	4.8495628	2.8046197	3.3876272	
DADRI LF	0.0000257	0.0000113	0.0000065	0.0000079	
DADRI RF	0.0096960	0.0042585	0.0024628	0.0029747	
DADRI TPS	415.0330675	158.3668613	101.5575713	97.1454180	57.9632169
DADRI-II TPS	427.1252950	183.2076157	125.8363157	118.0813636	0.0000000
DHAULIGANGA	11.7757650	5.1719160	2.9910443	3.6128047	
DULAHSTI HEP	31.6755825	13.9119158	8.0455980	9.7180687	
JHAJJAR	10.8532675	6.3303714	1.9798406	2.5430555	0.0000000
KOTESHWAR	10.2061450	4.4825389	2.5923608	3.1312453	
NAPP	19.2751459	8.4656440	4.8958871	5.9136148	
NAPTHA JHAKRI*	74.1000300	43.6226877	0.0000000	30.4773423	
RAPP C	20.9513205	9.2018200	5.3216354	6.4278651	
RIHAND STPS	58.5667675	25.5243812	15.4786268	17.5637595	
RIHAND-II STPS	57.1007075	24.8150611	14.9585508	17.3270956	
RIHAND-III STPS	80.6634200	35.1675634	20.8149421	24.6809145	
SEWA-II HEP	9.5965900	4.2148223	2.4375339	2.9442338	
SINGRAULI	88.7134425	38.9718029	22.6386605	27.1029791	
SALAL HEP	52.3920300	23.0105796	13.3075756	16.0738748	
TEHRI HEP	19.7389225	8.6693348	5.0136863	6.0559014	
TANAKPUR	4.0517036	1.7795082	1.0291327	1.2430627	
UNCHAHAHAR-I	7.7518575	2.7265884	4.1534373	0.8718318	
UNCHAHAHAR-II	15.2771300	5.6050576	8.0052059	1.6668665	
UNCHAHAHAR-III	9.5485800	3.5898257	4.9125281	1.0462262	
URI HEP	37.6599375	16.5402446	9.5656241	11.5540688	
URI -II HEP	22.8424250	10.0323930	5.8019760	7.0080560	
TALA	0.0000000	0.0000000	0.0000000	0.0000000	
PARBATI-III	15.3951575	6.7615532	3.9103700	4.7232343	
FARAKA	10.6456800	4.6960749	2.8811386	3.0684665	0.0000000
KAHALGAON-I	21.1104100	10.0018270	6.5172033	4.5913797	0.0000000
KAHALGAON-II	79.1804380	37.4303734	22.8670154	18.8830492	0.0000000
SASAN	135.8781420	60.0384880	34.3496136	41.4900404	0.0000000
DVC(LT-3)*	128.7320100	75.7845343	0.0000000	52.9474757	
DVC(MEJIA)(LT-4)*	43.6327300	25.6865882	0.0000000	17.9461418	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	7.9374950			7.9374950	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-9)	183.2155120			183.2155120	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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H) Details of Intra State URS Energy Scheduled to the Licensees (in Mus) from ISGS

Stations		BRPL	BYPL	NDPL	NDMC
DADRI-2		-0.105845	0.2309030	-0.1250580	
UNCHAHAAR1		-0.014428	0.0957590	-0.0813310	
DADRI-1		0.5114110	1.5056740	-1.3102890	-0.7067960

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S. S. S.

MANAGER(SO/EA)

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	70.7466430	26.0896126	16.5146665	17.3394587	10.8029052
RIHAND STPS	6.7203411	2.9079755	1.7572524	2.0551132	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	10.7068737	4.7049847	2.7322330	3.2696560	
UNCHAHAR-I	3.5301042	1.3552711	1.4113710	0.7634622	
UNCHAHAR-III	2.1244907	0.8161223	0.8324139	0.4759544	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	03.06.2014	20.21	03.06.2014	22.07
		16.06.2014	12.49	16.06.2014	15.18
		18.06.2014	11.20	18.06.2014	12.50
		20.06.2014	13.00	20.06.2014	17.20
		30.06.2014	9.00	30.06.2014	13.32
			17.06		23.56
	4	06.06.2014	12.30	06.06.2014	13.15
	5	03.06.2014	9.12	06.06.2014	2.35
		06.06.2014	18.00	11.06.2014	10.59
		25.06.2014	18.09	25.06.2014	22.27
		26.06.2014	15.13	26.06.2014	21.43
		27.06.2014	3.45	27.06.2014	12.30
		27.06.2014	13.30	28.06.2014	24.00
		30.06.2014	17.10	30.06.2014	24.00
	6	03.06.2014	9.12	06.06.2014	2.32
		11.06.2014	11.45	11.06.2014	12.40
		25.06.2014	15.10	25.06.2014	22.27
		26.06.2014	18.02	27.06.2014	18.02
		27.06.2014	3.45	28.06.2014	24.00
			30.06.2014	17.41	30.06.2014
PPCL	1	18.06.2014	15.06	18.06.2014	18.41
		22.06.2014	22.11	22.06.2014	23.15
		23.06.2014	4.49	23.06.2014	5.30
		25.06.2014	6.00	25.06.2014	7.00
	2	09.06.2014	13.12	09.06.2014	13.57
		13.06.2014	2.36	13.06.2014	3.41
		14.06.2014	14.06	14.06.2014	16.20
		16.06.2014	11.41	16.06.2014	12.23
		21.06.2014	17.55	21.06.2014	18.40
		25.06.2014	5.01	25.06.2014	6.58
Bawana	1	10.06.2014	18.34	10.06.2014	23.27
		16.06.2014	16.48	16.06.2014	21.21
		23.06.2014	8.34	23.06.2014	12.18
	2	04.06.2014	14.18	04.06.2014	20.54
		04.06.2014	21.48	04.06.2014	22.54
		18.06.2014	12.34	18.06.2014	18.34
Rithala			-Nil-		

MANAGER(SO/EA)

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-160.665523

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
June'14	11.077358

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 6.3 MW(at STU Periphery) to NDMC for the period 01.06.2014 to 21.06.2014 & 24.06.2014 & 6.33 MW (at STU periphery) from 25.06.2014 to 30.06.2014 on RTC basis Comprising of total Energy Schedule to NDMC **4.237920 Mus at STU periphery (4.348535 Mus at Ex-bus)**

Final Energy Account of TOWMCL for the month of Feb'14 & March'14

Months	Details	Period	Energy in Mus(Ex-bus)
Feb'14	Energy booked to BRPL	from 1 to 23	4.40857
	Energy booked to BRPL	from 24 to 28	0.77905
	Energy schedule to Noida	from 24 to 28	0.77583
	UI/DSM Energy paid by TOWMCL	from 24 to 28	-0.08530
	Net Ex bus Energy of TOWMCL		5.87815

Months	Details	Period	Energy in Mus(Ex-bus)
Mar'14	Energy booked to BRPL	from 1 to 31	5.334853
	Energy schedule to Noida	from 1 to 31	4.799350
	UI/DSM Energy paid by TOWMCL	from 1 to 31	-0.416961
	Net Ex bus Energy of TOWMCL		9.717243




MANAGER(SO/EA)

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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	9.051290	-26.474710
	BYPL	21.476990	-10.105080
	NDPL	0.000000	-97.200275
	NDMC	0.069020	-23.365118
	MES	0.000000	0.000000
	Total	30.597300	-157.145183
PXI	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-5.448520
	MES	0.000000	0.000000
	Total	0.000000	-5.448520

Il figures are at Delhi Periphery

[Signature]
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